

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,034	--	--	1,359	903	672	-790	8,607	3,151	0
Hydrocarbon Gas Liquids	3,131	0	559	--	991	--	128	249	1,607	2,697
Natural Gas Liquids	3,131	0	323	--	976	--	125	249	1,607	2,449
Ethane	1,342	--	4	--	518	--	-69	--	240	1,693
Propane	949	--	164	--	312	--	54	--	1,095	277
Normal Butane	202	--	150	--	136	--	130	50	263	44
Isobutane	301	--	5	--	44	--	6	128	4	212
Natural Gasoline	336	0	--	--	-34	--	4	71	4	224
Refinery Olefins	--	--	236	--	15	--	3	--	--	248
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	241	--	15	--	0	--	--	256
Normal Butylene	--	--	-3	--	--	--	3	--	--	-6
Isobutylene	--	--	-2	--	--	--	0	--	--	-2
Other Liquids	--	63	--	626	-2,248	295	-184	-1,523	462	-18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	63	--	0	148	151	-8	288	36	46
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	63	--	--	148	24	-8	161	36	46
Fuel Ethanol	--	17	--	--	143	24	0	151	34	0
Renewable Fuels Except Fuel Ethanol	--	45	--	--	5	--	-7	10	2	46
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	557	8	--	48	216	364	-63
Motor Gasoline Blend Comp. (MGBC)	--	--	--	69	-2,404	144	-225	-2,027	62	0
Reformulated	--	--	--	--	-560	193	6	-373	0	0
Conventional	--	--	--	69	-1,844	-48	-231	-1,654	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	0	7,255	238	-1,552	-169	-120	--	2,552	3,340
Finished Motor Gasoline	--	0	2,271	--	-115	-169	-16	--	821	1,183
Reformulated	--	--	447	--	--	-166	--	--	--	281
Conventional	--	0	1,824	--	-115	-3	-16	--	821	902
Finished Aviation Gasoline	--	--	11	1	-3	--	-1	--	--	9
Kerosene-Type Jet Fuel	--	--	672	--	-436	--	-3	--	61	177
Kerosene	--	--	-1	--	--	--	-1	--	--	0
Distillate Fuel Oil	--	0	2,857	--	-1,005	--	-110	--	1,133	830
15 ppm sulfur and under	--	0	2,650	--	-968	--	-92	--	998	777
Greater than 15 ppm to 500 ppm sulfur	--	0	91	--	-3	--	5	--	39	44
Greater than 500 ppm sulfur	--	--	116	--	-34	--	-23	--	96	9
Residual Fuel Oil	--	--	30	180	25	--	19	--	78	139
Less than 0.31 percent sulfur	--	--	22	--	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	13	8	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-14	168	18	--	25	--	NA	NA
Petrochemical Feedstocks	--	--	257	11	1	--	-9	--	--	277
Naphtha for Petro. Feed. Use	--	--	168	10	1	--	-3	--	--	181
Other Oils for Petro. Feed. Use	--	--	89	2	--	--	-6	--	--	97
Special Naphthas	--	--	31	4	-2	--	-3	--	--	36
Lubricants	--	--	149	35	-32	--	10	--	97	45
Waxes	--	--	3	2	--	--	-1	--	1	5
Petroleum Coke	--	--	453	6	29	--	8	--	349	132
Marketable	--	--	345	6	29	--	8	--	349	24
Catalyst	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil	--	--	89	--	-14	--	-13	--	12	75
Still Gas	--	--	381	--	--	--	--	--	--	381
Miscellaneous Products	--	--	51	--	0	--	0	--	1	51
Total	11,165	63	7,814	2,224	-1,906	798	-967	7,333	7,771	6,020

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.